Thru Tubing Solutions’ Abrasive Cutting System Performs Cut on Damaged 5.50” OD Casing, Creating a Cost Effective Solution to a Normally Very Costly Dilemma.

DETAILS:
Location: Pecos County, TX
Cut Depth: 5,094 Feet
Tools Ran: 1.70” OD Motor Head Assembly
1.70” OD Hydraulic Disconnect
1.70” OD TITAN Motor
2.00” OD Abrasive Cutting Head
Fluid: Gelled Water
Conveyance: 1 ¼” Coiled Tubing

OBJECTIVE:
To cut 5.50” OD, 17# casing that had become shattered during a frac stimulation.

RESULTS:
In 40 minutes pumping at 1 BPM the casing had been completely cut, allowing rig to pull casing out of the hole and latch back onto lower section of casing with new casing.

VALUE TO CLIENT:
Damaged casing was cleanly removed. This expedited the re-completion of the well, avoiding costly and lengthy fishing of the damaged casing.